Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,471,280			312,877	212,049	85,403	99,993	1,440,163	541,453	0	956,065
Hydrocarbon Gas Liquids	533,560	-59	72,616	133	118,186		14,107	51,057	262,847	396,425	160,969
Natural Gas Liquids		-59	37,818	35	116,461		13,680	51,057	262,847	360,231	158,283
Ethane	226,783		1,198	_	_		-6,737		25,554	275,032	43,952
Propane			26,093	35	40,536		-3,965		189,602	46,535	45,707
Normal Butane			12,632	_	17,515		9,234	17,759	46,618	-8,439	35,370
Isobutane			-2,105	-	4,954		672	19,597	705	34,604	9,151
Natural Gasoline		-59		_	-12,412		14,476	13,701	369	12,499	24,103
Refinery Olefins			34,798	98	1,725		427			36,194	2,686
Ethylene			55	-	4 705		0			55	4 407
Propylene			36,272	-	1,725		-97			38,094	1,127
Normal Butylene			-1,372	98	_		529			-1,803	1,559
Isobutylene			-157	_	_		-5			-152	0
Other Liquids Hydrogen/Oxygenates/Renewables/		6,123		92,650	-310,595	40,417	5,793	-265,193	60,753	27,242	143,012
Other Hydrocarbons		6,123		321	30,084	25,085	1,131	47,375	13,107	0	6,683
Hydrogen		´		_	·	21,989	´	21,989	´	0	´
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		6,123		270	30,084	3,147	1,131	25,386	13,107	0	6,683
Fuel Ethanol		2,734		-	29,988	4,328	473	23,727	12,850	0	4,436
Renewable Fuels Except Fuel Ethanol		3,389		270	96	-1,181	658	1,659	258	0	2,247
Other Hydrocarbons				51	_	-51	_	_	_	0	_
Unfinished Oils				83,606	1,615		4,436	15,235	38,182	27,368	53,672
Motor Gasoline Blend.Comp. (MGBC)		_		8,723	-342,294	15,332	233	-327,936	9,464	0	82,622
Reformulated		-		-	-66,815	29,869	1,221	-38,670	503	0	12,208
Conventional				8,723	-275,479 -	-14,536	-988 -7	-289,266 133	8,962	-126	70,414 35
·											
Finished Petroleum Products		_	1,247,843	30,917	-279,261	-16,925	14,523		443,872	524,179	124,885
Finished Motor Gasoline		_	361,548	100	-18,013	-19,660	-1,512		108,336	217,151	7,887
Reformulated		_	69,995	400	40.040	-27,562	4 540		400 000	42,433	7 007
ConventionalFinished Aviation Gasoline			291,553 1,452	100	-18,013 -511	7,902	-1,512 -29		108,336	174,718 1,003	7,887 531
Kerosene-Type Jet Fuel			109,257	1,423	-65,727		1,923		18,750	24,280	16,300
Kerosene			477	1,425	-542		-105		10,730	-78	178
Distillate Fuel Oil			524,927	38	-197,326	2,735	11,824		193,207	125,343	56,181
15 ppm sulfur and under			483.068	38	-189,541	2,735	13,435		158,174	124,691	49,971
Greater than 15 ppm to 500 ppm sulfur			18,420	_	-1,249		-575		17,634	112	1,502
Greater than 500 ppm sulfur			23,439	_	-6,536		-1,036		17,399	540	4,708
Residual Fuel Oil			12,019	17,433	3,064		3,511		23,560	5,445	21,120
Less than 0.31 percent sulfur			5,843	_	-738		668		NA	NA	2,301
0.31 to 1.00 percent sulfur			3,372	1,630	1,883		1,304		NA	NA	4,080
Greater than 1.00 percent sulfur			2,804	15,803	1,919		1,539		NA	NA	14,739
Petrochemical Feedstocks			43,284	2,071	526		-288			46,169	2,293
Naphtha for Petro. Feed. Use			26,794	1,897	495		-152			29,338	1,570
Other Oils for Petro. Feed. Use			16,490	174	31		-136			16,831	723
Special Naphthas			5,526	2,642	-112		-122		44.70-	8,178	848
Lubricants			20,373	5,050	-3,767		-137		11,795	9,998	9,559
Waxes			457	177	4 000		-50 1 260		191	493	226
Petroleum Coke			83,233	1,886	4,223		-1,260		84,954	5,648	3,795
Marketable			65,953 17,280	1,886	4,223		-1,260		84,954	-11,632 17,280	3,795
Catalyst Asphalt and Road Oil			17,260	64	-1,062		708		2,809	9,383	5,498
Still Gas			62,044		-1,002				2,009	62.044	J,490
Miscellaneous Products			9,348	-	-14		60		153	9,121	469
	1		l	l		l	l			1	

⁼ Not Applicable

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Biodiesel Production Survey", Forms EIA-216, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock